

Empreza Eni hahú mobiliza ekipamentu hodi halo estudu sísmiku



Governu liuhosi Autoridade Nasionál Petróleu (ANP) hamutuk ho Autoridade Nasionál Marítima (AMN) no Diresaun Jerál Peskas Ministériu Agrikultura, Peskas, Pekuária no Floresta (MAPPF), hala'o vizita ida ba Ro Sísmiku SWY BLY iha Portu Tibar, hodi halo revizaun direktamente ba prontidaun finál operasaun levantamentu Sísmiku ne'ebé sei hala'o hosi kompañia Eni Timor-Leste, BV iha rejiaun Súl Timor-Leste. Tibar 10 abril 2026. Foto TATOLI/Antonio Daciparu

LIKISÁ, 10 Abril 2026 (TATOLI)—Autoridade Nasionál Petróleu (ANP), hamutuk ho Autoridade Marítima Nasionál (AMN), Ministériu Agrikultura Pesca, Pekuária no Floresta (MAPPF), liuhusi Diresaun Jerál Peska, sesta ne'e, halo vizita kortezia hodi haree preparativu ikus husi kompañia Eni ne'ebé mak sai hanesan operadór atu fahe produsaun TL-SO-22-23 ne'ebé mak asina iha 2023.

Prezidente ANP, Gualdino do Carmo da Silva, hateten, iha 2023 empreza Eni hafoin asina kontratu fahe produsaun iha prosesu ka preparativu lubuk ida inklui preparasaun atu ezejuta programa, nune'e programa ida mak sira-nia kompromisu atu halo estudu komprensivu sísmiku atu leno estrutura tasi okos hodi hatene loloos fatin ne'ebé mak apropriadu atu halo perfurasaun ba mina ka gás, iha sira-nia área kontratu ne'ebé situada iha parte súl besik kampu Greater Sunrise.

“Ohin ita haree ró sísmiku ida ne'ebé mak empreza Eni Austrália ne'ebé kontratu ho kompañia Shearwater ne'ebé na'in ba ró sísmiku nian ne'e orsida tuku haat lorokraik sira sei arranka ona ba área kontratu iha tasi Timór, nune'e antes ba ita mai vizita hodi haree”, Gualdino do Carmo da Silva, hateten postu Tibar.

Maibé, tuir autoridade ANP ne'e, antes ró sísmiku mai loron lima liubá iha tiha ona ró tolu mak bá uluk ona área kontratu, inklui mós representante husi Autoridade Marítima Nasionál no mós MAPPF. Iha ne'ebá sira-nia serbisu mak atu garante fatin ka área kontratu ne'ebé mak peskiza ne'e tenke livre husi atividade peska ninian, inklui sasán ka besi-rohan ne'ebé iha bee leten tenke hamoos hotu kedas.

“Ida-ne'e kooperasaun ne'ebé mak komprensivu tebes, iha atividade ne'e envolve barku boot sísmiku ne'e ida, barku atu apoiu atividade ne'e tolu, no barku ida atu fó apoiu lojística ne'e ida, entaun iha ró lima ba operasaun ida-ne'e”, nia dehan.

Prezidente ANP énfaze, ida-ne'e kompromisu dahuluk empreza nian, saida mak nia sei hala'o mak durante peskiza sísmiku ba dimensaun rua (2D) 60 kilometru no peskiza ba dimensaun (3D) 1.500 kilometru kuadradu, atividade han tempu hamutuk loron 42. Ida-ne'e buat hotu la'o di'ak depoizde peskiza sira sei halo sira-nia estudu interpretasaun buat hotu la'o di'ak sira sei halo perfurasaun.

“ANP serbisu nafatin AMN, MAPFF no entidade relevante sira atu garante katak operasaun estudu sísmiku ne'e la'o ho di'ak tuir tempu ne'ebé mak estabese ona. Ita sei monitoriza nafatin atu garante katak serbisu hotu la'o di'ak tuir planu ne'ebé iha ona”, dehan.

Lembra katak iha 2023 Autoridade Nasional Petróleu (ANP) reprezenta Ministériu Petróleu no Rekursu Minerál (MPRM) asina Kontratu Fahe Produsaun (KFP) TL-SO-22-23 ho Eni Timor 22-23 B.V.

Ida-ne'e nu'udar subsidiáriu ida husi Eni Italia ne'ebe inkorpora tuir lei Olanda iha loron 14 fulan-Dezemburu tinan-2023. KFP ne'e rasik kobre área 4032-221 Kilómetru Kuadradu, no lokaliza iha parte sül Timor-Leste nian besik ba kampu Greater Sunrise no mós kampu Chuditch.

Bloku ida ne'e rasik sai hanesan bloku ida entre bloku 18 ne'ebé Governu Timor-Leste fó sai liu husi Lisensiamentu Segundu Ronda tinan 2019/2022.

Eni Timor 22-23 BV rasik iha kompromisu atu hala'o serbisu esplorasau oinoin durante periodu dahuluk nian ne'ebé prezerva ona iha Artigu 4 husi KFP, hahú husi akizisaun dadus 3D sísmiku ho área kobertura maizumenus hamutuk 1.500 Kilómetru kuadradu no akizisaun dadus sísmiku 2D maizumenus 50 kilómetru.

Depoizde ramata tiha akizisaun seismiku, Eni Timor-23 BV sei kontinua ho interpretasaun dadus hirak referidu hodi bele kompriende no determina di'ak liu tan prospeitu perfurabel ne'ebé tuir mai sei halo perfurasaun iha tinan datoluk durante primeiru periodu esplorasau nian.

Haree ba kompromisu hirak-ne'e hotu, Eni Timor 22-23 BV asegura ona ro SWY BLY ho ró apoiu sira atu ezejuta sira nian kompromisu ba akizisaun dadus 3D no 2D iha área kontratu nia laran.

Objetivu husi akizisaun sísmiku mak atu hatene didi'ak prospeitu Tithonian Dujong no tarjetu ba formasaun Echuca (BAPT) no horizon Permian (PERM). Ho nune'e, área sísmiku 3D nian sei kobre maizumenus 1,500 km² (50 x 30 km) iha área PSC TL-SO 22-23 nomós dadus 3D sísmiku adisionál purvolta 35 km² ba iha área Sikatan-1/ST1 nebe pertense ba PSC TL-SO 19-16 (operadór mak SundaGas Banda Unipessoal Lda).

Aleinde ne'e, kompromisu ba liña sísmiku 60 km 2D mós sei hala'o ho ninian orientasaun ne'ebé ba iha Nordeste- Sudueste no mós sei kobre área KFP TL-SO 19-16 hodi liga didi'ak posu Sikatan-1/ST1. Atividade operasionál ba akizisaun sísmiku sei hala'o maizumenus semana 10 nia laran molok ramata.

Ho ida-ne'e, ANP ho kontente hakarak anuncia ba publiku kona-ba ró levantamentu sísmiku SWY BLY no nia ró apoiu sira seluk ne'ebé tama ona mai iha área território tasi Timor-Leste nian. Atividade sísmiku rasik hanesan pasu importante no signifikativu hodi hametin kompromisu nasaun nian hodi kontinua halo esplorasau rekursu naturál hodi bele kontribui ba iha kresimentu ekonómiku ba tempu naruk.

SWY BLY rasik hanesan ró sísmiku ne'ebé iha teknolojia jeofíziku avansadu, hodi bele hala'o peskiza sísmiku iha área KFP TL-SO-22-23 ho objetivu atu haklean liu tan kompriensaun kona-ba jeolojia subterraneu no identifika rekursu idrokarbonu iha área hirak refere.

Dadus ne'ebé hetan liuhusi levantamentu sísmiku ida-ne'e sei kontribui ba desizaun perfurasaun, promove konfiansa investimentu, no suporta dezvoltamentu sustentavel setór enerjia iha Timor-Leste.

Operasaun ida-ne'e mós replete kolaborasaun ne'ebé di'ak entre Governu Timor-Leste no Eni no mós parseiru indústria sira hodi asegura katak atividade esplorasau sira sei hala'o tuir padraun internasionál sira, prioriza seguransa, protesaun ambientál no excelensa operasionál

Aleinde ne'e prezensa SW BLY hatudu Timor-Leste nia kompromisu atu kontinua esplora nasaun ne'e nia potencialidade iha tasi Timor-Leste nomós atu mantein transparénsia no responsabilidade iha jestaun rekursu naturál hodi bele fó benefísiu ba jersaun ohin loron no jersaun sira iha futuro.

Jornalista: Arminda Fonseca Editor: Rafael Ximenes de A. Belo

Timor-Leste and Eni advance offshore exploration with arrival of seismic survey vessels

DILI, 10 April 2026 (TATOLI) – Timor-Leste’s petroleum regulator has announced the arrival of seismic survey vessels, marking a new phase in the country’s offshore energy exploration efforts.

“This important activity marks a significant step forward in strengthening the nation’s commitment to responsible natural resource exploration and long-term economic growth,” ANP said.

The SWY BLY itself, a state-of-the-art seismic vessel equipped with advanced geophysical technology, will conduct offshore seismic surveys aimed at improving understanding of subsurface geology and identifying potential hydrocarbon resources.

Gualdino said: “The data acquired through this survey will contribute to informed decision-making, promote investment confidence, and support sustainable development of the energy sector in Timor-Leste.”

The operation is part of ongoing cooperation between the government, Italy’s Eni and other industry partners, with a focus on ensuring exploration activities meet international standards.

ANP said the work prioritizes “safety, environmental protection, and operational excellence.”

The vessel’s presence highlights the country’s long-term commitment to developing its offshore resources responsibly.

“The presence of SW BLY demonstrates Timor-Leste’s ongoing commitment to unlocking its offshore potential while maintaining transparency and responsibility in managing its natural resources for the benefit of present and future generations,” he said.

In 2023, ANP, representing the Ministry of Petroleum and Mineral Resources (MPRM), signed a Production Sharing Contract (“PSC”) TL-SO-22-23 with Eni Timor 22-23 B.V., which is one of the subsidiaries of Eni Italy incorporated under the law of the Netherlands.

The PSC itself covers an area of 4,032.221 square kilometers, and it is situated in the southern offshore of the Timor-Leste sea, adjacent to the Greater Sunrise field as well as the Chuditch field. This block itself was one of the blocks among 18 blocks that the government of Timor-Leste released through the Timor-Leste Second Licensing Round 2019/2022.

Eni Timor 22-23 B.V. commits to carrying out several exploration works during its initial exploration period, as contemplated under Article 4 of the PSC, starting from 3D seismic acquisition with an area of coverage of around 1,500 square kilometers, along with 2D seismic acquisition of around 50 line kilometers.

Upon conclusion of seismic acquisition, Eni Timor 22-23 B.V. will proceed with the interpretation of the acquired data in order to better understand and determine the drillable prospect, which will subsequently be drilled in the third year of the first exploration period. In light of all these commitments, Eni Timor 22-23 B.V. has finally secured the SWY BLY vessel, with one support vessel and three chase vessels, in order to execute its commitment to acquire both 3D and 2D data from its PSC area.

The objective of the seismic survey is to properly image the Tithonian Dujong Prospect, where the target horizon is the Echuca (BAPT) and the deeper Permian (PERM) horizon.

The primary Echuca (BAPT) horizon is located at about 2,000–3,000 m, and the secondary Permian (PERM) horizon is located between 3,700–4,800 m. Considering this, the 3D seismic survey full fold area will cover approximately 1,500 km² (50 km by 30 km) within PSC TL-50 22-23. An additional ~35 km² of 3D seismic data will also be acquired, crossing over to the Sikatan-1/ST1 well location in PSC TL-50 19-16 (operated by Sunda Energy). The committed 60 km 2D seismic line will also be acquired in an approximate NE-SW orientation and will also extend into PSC TL-50 19-16 to tie the Sikatan-1/ ST1 well. The operational activity for seismic acquisition is estimated to take around 10 weeks to be completed.