2016-2017-2018

The Parliament of the Commonwealth of Australia

HOUSE OF REPRESENTATIVES

Presented and read a first time

## Timor Sea Maritime Boundaries Treaty Consequential Amendments Bill 2018

No. , 2018

(Resources and Northern Australia)

A Bill for an Act to amend laws relating to certain areas and boundaries in the Timor Sea, and for related purposes

Coı	ntents		
	1	Short title	1
	2	Commencement	1
	3	Schedules	3
Sche		isions commencing when new treaty comes	
	into f	force	۷
I	Part 1—Amen	dment of the Admiralty Act 1988	۷
	Admiralty A	ct 1988	۷
I		dment of the Building and Construction Industry oving Productivity) Act 2016	5
	Building and 2016	d Construction Industry (Improving Productivity) Act	4
I	Part 3—Amen	dment of the Clean Energy Regulator Act 2011	7
	Clean Energ	gy Regulator Act 2011	7
I	Part 4—Amen 2011	dment of the Climate Change Authority Act	8
	Climate Cha	unge Authority Act 2011	8
I	Part 5—Amen	dment of the Customs Act 1901	Ģ
	Customs Aci	: 1901	Ģ
I	Part 6—Amen	dment of the Customs Tariff Act 1995	13
	Customs Tai	riff Act 1995	13
I	Part 7—Amen	dment of the Fair Work Act 2009	14
	Fair Work A	act 2009	14
I		dment of the International Organisations leges and Immunities) Act 1963	15
	•	el Organisations (Privileges and Immunities) Act 1963	15
I	Part 9—Amen	dment of the Migration Act 1958	16
	Migration A	-	16

Part 10—Amendment of the National Greenhouse and Energy Reporting Act 2007	17
Division 1—Amendments	17
National Greenhouse and Energy Reporting Act 2007	17
Division 2—Transitional provisions	18
Part 11—Amendment of the Offshore Minerals Act 1994	20
Offshore Minerals Act 1994	20
Part 12—Amendment of the Offshore Petroleum and Greenhouse Gas Storage Act 2006	21
Division 1—Amendments	21
Offshore Petroleum and Greenhouse Gas Storage Act 2006	21
Division 2—Transitional provisions	36
Part 13—Amendment of the Passenger Movement Charge Collection Act 1978	49
Passenger Movement Charge Collection Act 1978	49
Part 14—Amendment of the Petroleum and Other Fuels Reporting Act 2017	50
Petroleum and Other Fuels Reporting Act 2017	50
Part 15—Amendment of the Petroleum (Timor Sea Treaty) Act 2003	51
Division 1—Amendments	51
Petroleum (Timor Sea Treaty) Act 2003	51
Division 2—Saving provisions	51
Part 16—Amendment of the Radiocommunications Act 1992	53
Radiocommunications Act 1992	53
Part 17—Amendment of the Seas and Submerged Lands Act	
1973	55
Seas and Submerged Lands Act 1973	55
Schedule 2—Provisions commencing once Greater Sunrise Production Sharing Contract comes into force	59

Part 1—Amendment of the Offshore Minerals Act 1994	59
Offshore Minerals Act 1994	59
Part 2—Amendment of the Offshore Petroleum and	
Greenhouse Gas Storage Act 2006	60
Division 1—Amendments	60
Offshore Petroleum and Greenhouse Gas Storage Act 2006	60
Division 2—Saving and transitional provisions	66
Schedule 3—Compensation for acquisition of property	68

areas	Il for an Act to amend laws relating to certain s and boundaries in the Timor Sea, and for ed purposes
The l	Parliament of Australia enacts:
1 Sho	rt title
	This Act is the <i>Timor Sea Maritime Boundaries Treaty Consequential Amendments Act 2018</i> .
2 Con	nmencement
	(1) Each provision of this Act specified in column 1 of the table commences, or is taken to have commenced, in accordance with

 column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information		
Column 1	Column 2	Column 3
Provisions	Commencement	Date/Details
1. Sections 1 to 3 and anything in this Act not elsewhere covered by this table	The day this Act receives the Royal Assent.	
2. Schedule 1	The day the Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at New York on 6 March 2018 enters into force for Australia.	
	The Minister must announce, by notifiable instrument, the day the treaty enters into force.	
3. Schedule 2	A single day to be fixed by Proclamation.	
	A Proclamation must not specify a day that occurs before the Greater Sunrise Production Sharing Contract (within the meaning of the Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at New York on 6 March 2018) comes into force.	
4. Schedule 3	The day the Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at New York on 6 March 2018 enters into force for Australia.	
Note:	This table relates only to the provisions of this Adenacted. It will not be amended to deal with any this Act.	
Inforn	information in column 3 of the table is not paration may be inserted in this column, or inference edited, in any published version of this Action 1.	formation in it

#### 3 Schedules

2	Legislation that is specified in a Schedule to this Act is amended or
3	repealed as set out in the applicable items in the Schedule
4	concerned, and any other item in a Schedule to this Act has effect
5	according to its terms.

# Schedule 1—Provisions commencing when new treaty comes into force

- Part 1—Amendment of the Admiralty Act 1988
- 4 Admiralty Act 1988

- 5 1 Subsection 22(5) (note to the definition of *innocent* passage)
- 7 Omit "the Schedule", substitute "Schedule 1".

1 2 3	Construction Industry (Improving Productivity) Act 2016
4 5	Building and Construction Industry (Improving Productivity)  Act 2016
6	2 Section 5
7	Insert:
8 9	<i>Greater Sunrise special regime area</i> has the same meaning as in the <i>Seas and Submerged Lands Act 1973</i> .
10	3 At the end of section 11
11	Add:
12	Modifications relating to Greater Sunrise special regime area
13	(3) Despite subsections (1) and (2), if the rules prescribe modifications
14 15	of this Act, or specified provisions of this Act, for its operation under subsection (1) or (2) in relation to all or part of the Greater
16	Sunrise special regime area then, so far as this Act would, apart
17 18	from this subsection, extend to the area or part, it has effect as so modified.
19	(4) For the purposes of subsection (3), the rules may prescribe
20	different modifications relating to different parts of the Greater
21	Sunrise special regime area.
22	Extension relating to Greater Sunrise special regime area
23	(5) Despite subsection 13AB(1) of the Seas and Submerged Lands Act
24	1973:
25 26	(a) an extension of this Act under subsection (1) of this section has effect; and
27	(b) an extension of this Act, or a provision of this Act, because
28	of rules made for the purposes of subsection (2) of this
29	section may (subject to those rules) have effect;

Schedule 1 Provisions commencing when new treaty comes into forcePart 2 Amendment of the Building and Construction Industry (Improving Productivity)Act 2016

1	in relation to acts, omissions, matters and things directly or
2	indirectly connected with the exploration of, or exploitation of the
3	natural resources of, the continental shelf in the Greater Sunrise
4	special regime area. This subsection has effect whether or not the
5	extension is affected by subsection (3) of this section.

#### Part 3—Amendment of the Clean Energy Regulator 1 **Act 2011** 2 Clean Energy Regulator Act 2011 3 4 Section 4 (definition of Joint Petroleum Development Area) 4 Repeal the definition. 5 5 Section 9 6 Repeal the section, substitute: 9 Extension to Greater Sunrise special regime area 8 (1) Despite subsection 13AB(1) of the Seas and Submerged Lands Act 9 1973, this Act extends to acts, omissions, matters and things 10 directly or indirectly connected with the exploration of, or 11 exploitation of the natural resources of, the continental shelf in the 12 Greater Sunrise special regime area (within the meaning of that 13 14 Act). (2) This section does not limit section 8. 15

1 2	Act 2011
3	Climate Change Authority Act 2011
4 5	6 Section 4 (definition of <i>Joint Petroleum Development Area</i> ) Repeal the definition.
6 7	7 Section 9 Repeal the section, substitute:
8	9 Extension to Greater Sunrise special regime area
9 10 11 12 13	(1) Despite subsection 13AB(1) of the <i>Seas and Submerged Lands Act</i> 1973, this Act extends to acts, omissions, matters and things directly or indirectly connected with the exploration of, or exploitation of the natural resources of, the continental shelf in the Greater Sunrise special regime area (within the meaning of that Act).
15	(2) This section does not limit section 8.

No. , 2018

2	Customs Act 1901
3	8 Subsection 4(1) (definition of <i>Australian seabed</i> )
4 5	Omit "(other than the seabed within the Joint Petroleum Development Area)".
6	9 Subsection 4(1)
7	Insert:
8 9	Greater Sunrise special regime area has the same meaning as in the Seas and Submerged Lands Act 1973.
10 11	10 Subsection 4(1) (definition of Joint Petroleum Development Area)
12	Repeal the definition.
13 14	11 Subsection 4(1) (paragraphs (a) and (b) of the definition of place outside Australia)
15 16	Omit "Joint Petroleum Development Area", substitute "Greater Sunrise special regime area".
17	12 Subsection 4(1)
18	Insert:
19	resources installation in the Greater Sunrise special regime area
20 21	means a resources installation that is attached to the seabed in the Greater Sunrise special regime area.
22	13 Subsection 4(1) (definition of resources installation in the
23	Joint Petroleum Development Area)
24	Repeal the definition.
25	14 Subsection 4(1)
26	Insert:

Part 5—Amendment of the Customs Act 1901

1	Timor Sea Maritime Boundaries Treaty means the Treaty between
2	Australia and the Democratic Republic of Timor-Leste
3	Establishing their Maritime Boundaries in the Timor Sea done at
4	New York on 6 March 2018, as in force from time to time.
5	Note: The Treaty could in 2018 be viewed in the Australian Treaties Library
6	on the AustLII website (http://www.austlii.edu.au).
7	Timor Sea petroleum activities purpose, in relation to goods,
8	means the purpose of the goods being:
9	(a) taken to a resources installation that is attached to the seabed:
10	(i) in the Greater Sunrise special regime area; or
11	(ii) above the Bayu-Undan Gas Field within the meaning of
12	the Timor Sea Maritime Boundaries Treaty; or
13	(iii) in the Bayu-Undan pipeline international offshore area
14	within the meaning of the Offshore Petroleum and
15	Greenhouse Gas Storage Act 2006; or
16	(iv) above the Kitan Oil Field within the meaning of the
17	Timor Sea Maritime Boundaries Treaty; and
18	(b) used at the resources installation for a purpose related to
19	Petroleum Activities within the meaning of the Timor Sea
20	Maritime Boundaries Treaty.
21	15 Subsection 4(9A)
22	Repeal the subsection, substitute:
23	(9A) If it is necessary to determine whether a resources installation is
24	attached to the seabed (the <i>relevant seabed</i> ):
25	(a) in the Greater Sunrise special regime area; or
26	(b) above the Bayu-Undan Gas Field within the meaning of the
27	Timor Sea Maritime Boundaries Treaty; or
28	(c) in the Bayu-Undan pipeline international offshore area within
29	the meaning of the Offshore Petroleum and Greenhouse Gas
30	Storage Act 2006; or
31	(d) above the Kitan Oil Field within the meaning of the Timor
32	Sea Maritime Boundaries Treaty;
33	subsection (9) has effect as if a reference in that subsection to the
34	Australian seabed were a reference to the relevant seabed.

1 2	16	Subsection 58B(1) (definition of external place) Omit "East Timor", substitute "Timor-Leste".
3 4 5	17	Subsection 58B(2) Omit "Joint Petroleum Development Area", substitute "Greater Sunrise special regime area".
6 7	18	Subsection 58B(2) Omit "East Timor", substitute "Timor-Leste".
8 9 10	19	Subsection 58B(3)  Omit "Joint Petroleum Development Area", substitute "Greater Sunrise special regime area".
11 12	20	Subsection 58B(3) Omit "East Timor", substitute "Timor-Leste".
13 14 15	21	Subsection 58B(4)  Omit "Joint Petroleum Development Area", substitute "Greater Sunrise special regime area".
16 17	22	Subsection 58B(4) Omit "East Timor", substitute "Timor-Leste".
18 19 20	23	Subsection 58B(5)  Omit "Joint Petroleum Development Area", substitute "Greater Sunrise special regime area".
21 22	24	Subsection 58B(5) Omit "East Timor", substitute "Timor-Leste".
23 24	25	Section 131AA  Repeal the section, substitute:

2

3

4

5

6

7

12

#### 131AA No duty on goods for Timor Sea petroleum activities purpose

- (1) Goods taken out of Australia for the Timor Sea petroleum activities purpose are not liable to any duty of Customs in relation to the taking of the goods out of Australia.
  - (2) Goods brought into Australia for the Timor Sea petroleum activities purpose are not liable to any duty of Customs in relation to the bringing of the goods into Australia.

, 2018

Part	6—Amendment of the Customs Tariff Act 1995
Cust	oms Tariff Act 1995
26 S	Subsection 3(1) (definition of <i>petroleum activity</i> )  Repeal the definition.
27 S	Subsection 3(1) Insert:
	<i>Timor Sea Maritime Boundaries Treaty</i> means the Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at New York on 6 March 2018, as in force from time to time.
	Note: The Timor Sea Maritime Boundaries Treaty could in 2018 be viewed in the Australian Treaties Library on the AustLII website (http://www.austlii.edu.au).
28 S	chedule 4 (table item 14)
	Repeal the item, substitute:
14	Goods, as prescribed by by-law, that are for use in an activity that is one of the Petroleum Activities within the meaning of the Timor Sea Maritime Boundaries Treaty and takes place in:  (a) the Greater Sunrise special regime area
	within the meaning of the Seas and Submerged Lands Act 1973; or
	<ul><li>(b) the area in or above the Bayu-Undan Gas</li><li>Field within the meaning of the Timor Sea</li><li>Maritime Boundaries Treaty; or</li></ul>
	(c) the Bayu-Undan pipeline international offshore area within the meaning of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> ; or
	(d) the area in or above the Kitan Oil Field within the meaning of the Timor Sea Maritime Boundaries Treaty

#### Part 7—Amendment of the Fair Work Act 2009

2	Fair Work Act 2009
3	29 Section 12 (definition of continental shelf)
4	Repeal the definition, substitute:
5	continental shelf means:
6 7 8	(a) the continental shelf (as defined in the <i>Seas and Submerged Lands Act 1973</i> ) of Australia (including its external Territories); and
9 10	(b) the Greater Sunrise special regime area (as defined in the <i>Seas and Submerged Lands Act 1973</i> ).
11	30 At the end of section 33
12	Add:
13	Extension relating to Greater Sunrise special regime area
14 15	(6) Despite subsection 13AB(1) of the Seas and Submerged Lands Act 1973:
16 17	(a) an extension of this Act under subsection (1) of this section has effect; and
18 19	(b) an extension of this Act, or a provision of this Act, because of regulations made for the purposes of subsection (3) of this
20	section may (subject to those regulations) have effect; in relation to acts, omissions, matters and things directly or
21 22	indirectly connected with the exploration of, or exploitation of the
23	natural resources of, the continental shelf in the Greater Sunrise
24	special regime area. This subsection has effect whether or not the
25	extension is affected by subsection (4) of this section.

2	Part 8—Amendment of the International Organisations (Privileges and Immunities) Act 1963
ļ	International Organisations (Privileges and Immunities) Ac
i	1963
5	31 Section 5B
,	Repeal the section.

#### Part 9—Amendment of the Migration Act 1958

- 2 Migration Act 1958
- 32 Subsection 5(1) (definition of Australian seabed)
- Omit "(other than the seabed within the Joint Petroleum Development Area)".
- 33 Subsection 5(1) (definition of *Joint Petroleum Development Area*)
- 8 Repeal the definition.

1 2	Part 10—Amendment of the National Greenhouse and Energy Reporting Act 2007
3	Division 1—Amendments
4	National Greenhouse and Energy Reporting Act 2007
5	34 Subsection 6A(2)
6	Repeal the subsection, substitute:
7 8	(2) Despite subsection 13AB(1) of the <i>Seas and Submerged Lands Act</i> 1973, this Act extends to acts, omissions, matters and things
9 10 11	directly or indirectly connected with the exploration of, or exploitation of the natural resources of, the continental shelf in the Greater Sunrise special regime area.
12	(3) Subsection (2) does not limit subsection (1).
13 14	(4) Despite subsections (1) and (2), the safeguard provisions do not apply to a facility in the Greater Sunrise special regime area.
15	35 Section 6B
16	Repeal the section.
17	36 Section 7
18	Insert:
19 20	<i>Greater Sunrise special regime area</i> has the same meaning as in the <i>Seas and Submerged Lands Act 1973</i> .
21	37 Section 7
22	Repeal the following definitions:
23	(a) definition of <i>Greater Sunrise unit area</i> ;
24	(b) definition of <i>Joint Petroleum Development Area</i> .

### **Division 2—Transitional provisions**

1

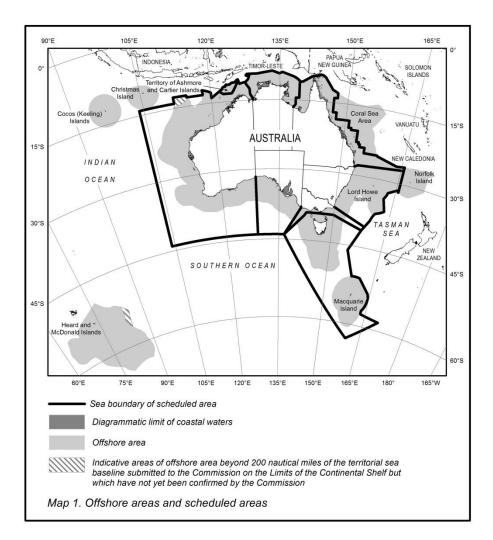
2	38	Transitional provisions for reporting on facilities in Joint
3		Petroleum Development Area if this Part does not
4		commence on 1 July
5	(1)	This item applies in relation to a facility and a financial year if:
6 7		(a) this Part commences at a time in the financial year after the start of the financial year; and
8		(b) during the part of the financial year before the
9		commencement of this Part (the <i>pre-commencement period</i> ).
10		the facility was operated in the Joint Petroleum Development
11		Area and outside the Greater Sunrise unit area.
12	(2)	A report by a corporation under section 19 of the National Greenhouse
13		and Energy Reporting Act 2007 relating to the facility and the financial
14		year must relate to the:
15		(a) greenhouse gas emissions; and
16		(b) energy production; and
17		(c) energy consumption;
18		from the operation of the facility for only so much of the
19		pre-commencement period as the facility was under the operational
20		control of the corporation and entities that are members of the
21		corporation's group.
22	(3)	A report by a corporation under section 22G of the National
23		Greenhouse and Energy Reporting Act 2007 relating to the facility and
24		the financial year must relate to the:
25		(a) greenhouse gas emissions; and
26		(b) energy production; and
27		(c) energy consumption;
28		from the operation of the facility for only so much of the
29		pre-commencement period as the corporation was the holder of a
30		reporting transfer certificate in relation to the facility.
31	(4)	A report by the responsible member under section 22X of the National
32		Greenhouse and Energy Reporting Act 2007 relating to the facility and
33		the financial year must relate to the:
34		(a) greenhouse gas emissions; and

1	(b) energy production; and
2	(c) energy consumption;
3	from the operation of the facility for only so much of the
4	pre-commencement period as the facility was under the operational
5	control of the responsible member.

1 2	Part 11—Amendment of the Offshore Minerals Act 1994
3	Offshore Minerals Act 1994
4 5	39 Subsection 10(3) (after paragraph (f) of the definition of International Seabed Agreement)
6	Insert:
7 8 9	and (g) the Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at New York on 6 March 2018;
10	40 Subsection 13(1) (note)
11	Omit "Note", substitute "Note 1".
12	41 Subsection 13(1) (note)
13	Omit "5(3)", substitute "6(3)".
14	42 At the end of subsection 13(1)
15	Add:
16 17	Note 2: Neither of the following areas described in the <i>Offshore Petroleum</i> and <i>Greenhouse Gas Storage Act 2006</i> is an offshore area of a State:
18 19	<ul><li>(a) the Bayu-Undan pipeline international offshore area;</li><li>(b) the Greater Sunrise pipeline international offshore area.</li></ul>
20	43 After section 35
21	Insert:
22	35A Act does not apply in relation to Greater Sunrise special regime
23	area
24	This Act does not apply to the Greater Sunrise special regime area
25	within the meaning of the Seas and Submerged Lands Act 1973.

# Part 12—Amendment of the Offshore Petroleum and Greenhouse Gas Storage Act 2006

- 3 Division 1—Amendments
- 4 Offshore Petroleum and Greenhouse Gas Storage Act 2006
- 5 44 Subsection 6(3) (map 1)
- Repeal the map, substitute:



#### 45 Subsection 6(3) (note 3)

Repeal the note.

#### 46 Section 7

1

2

3

4

5

6

7

22

Insert:

**Bayu-Undan pipeline international offshore area** means the area described in Schedule 8.

they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area;  (b) the Greater Sunrise pipeline international offshore area (if declared).  51 Section 7  Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty.	1 2		<i>Greater Sunrise pipeline international offshore area</i> means the area declared under section 780P.
48 Section 7 (definition of Greater Sunrise unitisation agreement)  After "2003", insert ", as in force immediately before the commencement of Schedule 1 to the Timor Sea Maritime Boundaries Treaty Consequential Amendments Act 2018".  49 Section 7 (definition of Joint Petroleum Development Area)  Repeal the definition.  50 Section 7 (at the end of the definition of offshore area)  Add:  Note 3: Under section 8A, each of the following areas is treated like an offshore area for the purposes of many provisions of this Act so far they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area (if declared).  51 Section 7  Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty means the Treaty betwe Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at			
After "2003", insert ", as in force immediately before the commencement of Schedule 1 to the Timor Sea Maritime Boundaries Treaty Consequential Amendments Act 2018".  49 Section 7 (definition of Joint Petroleum Development Area) Repeal the definition.  50 Section 7 (at the end of the definition of offshore area) Add:  Note 3: Under section 8A, each of the following areas is treated like an offshore area for the purposes of many provisions of this Act so far they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area; (b) the Greater Sunrise pipeline international offshore area (if declared).  51 Section 7 Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty means the Treaty betwe Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at		47	•
Repeal the definition.  50 Section 7 (at the end of the definition of offshore area)  Add:  Note 3: Under section 8A, each of the following areas is treated like an offshore area for the purposes of many provisions of this Act so far they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area; (b) the Greater Sunrise pipeline international offshore area (if declared).  51 Section 7  Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty  Timor Sea Maritime Boundaries Treaty means the Treaty betwee Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at	8 9 10	48	<b>agreement)</b> After "2003", insert ", as in force immediately before the commencement of Schedule 1 to the <i>Timor Sea Maritime Boundaries</i>
Add:  Note 3: Under section 8A, each of the following areas is treated like an offshore area for the purposes of many provisions of this Act so far they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area; (b) the Greater Sunrise pipeline international offshore area (if declared).  51 Section 7  Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty  Timor Sea Maritime Boundaries Treaty means the Treaty betwe Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at	13	49	Area)
Insert:  Timorese Designated Authority means the authority that is the Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty.  Timor Sea Maritime Boundaries Treaty means the Treaty betwe Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at	16 17 18 19 20 21	50	Add:  Note 3: Under section 8A, each of the following areas is treated like an offshore area for the purposes of many provisions of this Act so far as they relate to petroleum pipelines:  (a) the Bayu-Undan pipeline international offshore area; (b) the Greater Sunrise pipeline international offshore area (if
Designated Authority under paragraph 2 of Article 6 of Annex B the Timor Sea Maritime Boundaries Treaty.  Timor Sea Maritime Boundaries Treaty means the Treaty betwe Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at		51	
Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea done at	26		Designated Authority under paragraph 2 of Article 6 of Annex B to
	29 30		Establishing their Maritime Boundaries in the Timor Sea done at

1 2 3		Note:	The Timor Sea Maritime Boundaries Treaty could in 2018 be viewed in the Australian Treaties Library on the AustLII website (http://www.austlii.edu.au).
4	52	Section 7	
5		Repeal the fol	lowing definitions:
6		(a) def	inition of Timor Sea Treaty;
7		(b) defi	inition of Timor Sea Treaty Designated Authority.
8 9 10	53	Section 7 (not Sunrise are Repeal the not	•
11 12	54	paragraph	• **
13		Omit "shelf; a	nd", substitute "shelf.".
14 15	55	Subsection 8( paragraph	(1) (table item 3, column headed "is", (c))
16		Repeal the par	agraph.
17 18	56	Subsection 8(	(1) (cell at table item 4, column headed
19		Repeal the cel	l, substitute:
		both of the fol	lowing:
		the Northe	f the scheduled area for rn Territory as waters of the sea that
		the Nor (ii) with	ond the outer limits of coastal waters of the thern Territory; and nin the outer limits of continental shelf;
		(b) the Easterr offshore ar	n Greater Sunrise rea.

1 2	57	Subsection 8(1) (cell at table item 5, column headed "is")
3		Repeal the cell, substitute:
		so much of the scheduled area for that Territory as consists of land and water that is within the outer limits of the continental shelf.
4	58	After section 8
5		Insert:
6	8A	Pipeline international offshore areas treated as offshore areas
7		(1) The provisions of this Act listed in subsection (2), and regulations
8		or other instruments made for the purposes of those provisions,
9 10		apply in relation to each of the following areas as if it were an offshore area:
11		(a) the Bayu-Undan pipeline international offshore area (which
12		is described in Schedule 8);
13		(b) the Greater Sunrise pipeline international offshore area (if it
14		is declared under section 780P).
15		(2) The provisions are as follows:
16		(a) the following definitions in section 7:
17		(i) definition of <i>Joint Authority</i> ;
18		(ii) definition of <i>petroleum pipeline</i> ;
19		(iii) definition of secondary line;
20		(b) section 9;
21		(c) section 16;
22		(d) section 30;
23		(e) subsection 56(1);
24		(f) Division 1 of Part 2.6;
25		(g) subsection 221(5) so far as it refers to construction in an
26		offshore area of a petroleum pipeline but not so far as it
27		refers to petroleum recovered from a place beyond the outer
28		limits of any offshore area;
29		(h) Division 3 of Part 2.6;
30		(i) Division 1 of Part 2.12;

1	(j)	section 280;
2	(k)	Parts 4.1 and 4.2;
3	(1)	Parts 6.1, 6.1A and 6.2;
4	(m)	Division 1 of Part 6.4;
5	(n)	Divisions 1, 4, 5 and 6 of Part 6.5;
6	(0)	Divisions 1 and 2 of Part 6.6;
7	(p)	section 695R;
8	(q)	Part 7.1;
9	(r)	section 778;
10	(s)	subsection 780A(5);
11	(t)	items 12 and 13 of the table in subsection 782(1).
12	Note:	Although the Greater Sunrise pipeline international offshore area is
13		treated as an offshore area for the purposes of only one of the
14 15		references to offshore area in Division 2 (Obtaining a pipeline licence of Part 2.6 (see paragraph (g) of this subsection), that does not preven
16		an application for, or the grant of, a pipeline licence for a petroleum
17		pipeline in the Greater Sunrise pipeline international offshore area.
18	Othe	r modifications
19	(3) Parag	graphs 227(6)(d) and 506(1)(f) apply as if:
20	(a)	the Bayu-Undan pipeline international offshore area were an
21		offshore area relating to Western Australia; and
22	(b)	the Greater Sunrise pipeline international offshore area were
23		an offshore area relating to the Northern Territory.
24	Othe	r modifications relating to Bayu-Undan pipeline international
25		ore area
26	(4) Desp	ite subsection 217(1), a person cannot apply for the grant of a
27	pipel	ine licence authorising construction of a pipeline in the
28	Bayu	-Undan pipeline international offshore area.
29	Note:	On the commencement of this section, a pipeline licence is
30		automatically granted authorising the pipeline that existed in the
31		Bayu-Undan pipeline international offshore area immediately before
32 33		that commencement: see Schedule 1 to the <i>Timor Sea Maritime Boundaries Treaty Consequential Amendments Act 2018.</i>
		20 100 1700 Consequential Internations for 2010.

1 2		difications relating to Greater Sunrise pipeline nal offshore area	
3	(5) Subsection	ns 223(2) and (3) apply to an application for a pipeline	
4		ating to the construction of a petroleum pipeline in the	
5		unrise pipeline international offshore area as if:	
6		rences in paragraphs 223(2)(a) and (3)(a) to a petroleum	
7	•	luction licence area were references to the Greater	
8		rise special regime area; and	
9		rences in paragraphs 223(2)(b) and (3)(b) to the	
10		oleum production licensee were references to a person	
11		ered by the definition of <i>Greater Sunrise Contractor</i> in graph 1(i) of Article 1 of the Timor Sea Maritime	
12 13		ndaries Treaty; and	
14		reference in subparagraph 223(2)(c)(i) to the petroleum	
15		luction licence were a reference to the Greater Sunrise	
16		luction Sharing Contract within the meaning of that	
17	treat		
18	(6) Item 5 of t	the table in subsection 262(1) applies in relation to a	
19	pipeline licence relating to the construction of a petroleum pipelin		
20		ater Sunrise pipeline international offshore area as if the	
21 22		to a person who:	
23	<ul><li>a reference to a person who:</li><li>(a) applied for the pipeline licence; and</li></ul>		
24		person covered by the definition of <i>Greater Sunrise</i>	
25 25		<i>tractor</i> in paragraph 1(i) of Article 1 of the Timor Sea	
26		itime Boundaries Treaty.	
27	59 After paragrap	oh 40(1)(d)	
28	Insert:		
		area described in Schedule 8;	
29	or (e) the a	nea described in Schedule 8,	
30	60 Subsection 40(1) (note 3A)		
31	Repeal the note	e, substitute:	
32 33		Schedule 7 describes the Eastern Greater Sunrise offshore area and the Western Greater Sunrise area.	
34 35		Schedule 8 describes the Bayu-Undan pipeline international offshore area.	

1 2	61	Subsection 49(3) (at the end of the definition of International Seabed Agreement)
3		Add:
4		; or (f) the Timor Sea Maritime Boundaries Treaty.
5	62	At the end of section 56
6		Add:
7		Bayu-Undan pipeline international offshore area
8		(10) The responsible Commonwealth Minister is the Joint Authority for the Bayu-Undan pipeline international offshore area. That Joint
10 11		Authority is to be known as the Bayu-Undan Offshore Petroleum Joint Authority.
12 13 14		Note: Under section 8A, the Bayu-Undan pipeline international offshore area is treated like an offshore area for the purposes of many provisions of this Act so far as they relate to petroleum pipelines.
15		Greater Sunrise pipeline international offshore area
16 17 18 19		(11) The responsible Commonwealth Minister is the Joint Authority for the Greater Sunrise pipeline international offshore area. That Joint Authority is to be known as the Greater Sunrise Pipeline Offshore Petroleum Joint Authority.
20 21 22 23		Note: Under section 8A, the Greater Sunrise pipeline international offshore area (if declared) is treated like an offshore area for the purposes of many provisions of this Act so far as they relate to petroleum pipelines.
24	63	At the end of section 57
25		Add:
26		(4) The Joint Authority for the Bayu-Undan pipeline international
27		offshore area has, in relation to that area, the functions and powers
28		relating to petroleum pipelines that the provisions of this Act
29 30		mentioned in subsection (6), or regulations made for the purposes of those provisions, confer on a Joint Authority.
31 32 33		(5) The Joint Authority for the Greater Sunrise pipeline international offshore area has, in relation to that area, the functions and powers relating to petroleum pipelines that the provisions of this Act

1 2	mentioned in subsection (6), or regulations made for the purposes of those provisions, confer on a Joint Authority.		
3	(6) For the purposes of subsections (4) and (5), the provisions are as follows:		
5		this Part;	
6	` ′	Part 2.6;	
7	• •	Part 2.10;	
8	* /	section 264 so far as it applies because of item 2 of the table	
9	(-)	in subsection 264(1);	
10	(e)	Division 1 of Part 2.12;	
11	(f)	Division 1 of Part 2.13;	
12	(g)	Part 2.14 except section 279;	
13	(h)	section 511;	
14	(i)	Part 6.1;	
15	(j)	Part 6.2;	
16	(k)	Part 6.10;	
17	(1)	Part 6.11;	
18	(m)	Part 9.4;	
19	(n)	Part 9.6A;	
20	(0)	Part 9.8;	
21	(p)	Part 9.9.	
22	64 After para	graph 61(2A)(b)	
23	Insert:		
24	or (c)	the Bayu-Undan pipeline international offshore area; or	
25		the Greater Sunrise pipeline international offshore area;	
26	65 After subs	section 64(3)	
27	Insert:		
28	Join	t Authority for a pipeline international offshore area	
29		courts must take judicial notice of:	
30		the signature of a person who is, or has been:	
31	(4)	(i) the Joint Authority for the Bayu-Undan pipeline	
32		international offshore area; or	

1 2	(ii) the Joint Authority for the Greater Sunrise pipeline international offshore area; or
3	(iii) a delegate of the Joint Authority mentioned in
4	subparagraph (i) or (ii); and
5	(b) the fact that the person is, or was at a particular time:
6	(i) the Joint Authority for that area; or
7	(ii) a delegate of the Joint Authority for that area.
8	66 After section 68
9	Insert:
10 11	68A Delegation by Joint Authority for pipeline international offshore area
12	(1) The Joint Authority for the Bayu-Undan pipeline international
13	offshore area or the Joint Authority for the Greater Sunrise pipeline
14	international offshore area may, by written instrument, delegate to
15	an SES employee or acting SES employee any or all of the
16	functions or powers of the Joint Authority under this Act or the
17	regulations.
18 19	Note 1: The expressions <i>SES employee</i> and <i>acting SES employee</i> are defined in section 2B of the <i>Acts Interpretation Act 1901</i> .
20	Note 2: See also sections 34AA and 34AB of the Acts Interpretation Act 1901.
21	(2) If the Joint Authority delegates a function or power under this
22	section, the delegation continues in force despite:
23	(a) a vacancy in the office of Joint Authority; or
24	(b) a change in the identity of the holder of the office of Joint
25	Authority.
26	(3) Despite subsection (2), a delegation under this section may be
27	revoked by the Joint Authority in accordance with subsection 33(3)
28	of the Acts Interpretation Act 1901.
29	(4) A copy of each instrument making, varying or revoking a
30	delegation under this section must be published in the Gazette.

1	67	Section 69
2		Omit "Timor Sea Treaty Designated Authority", substitute "Timorese
3		Designated Authority".
4	68	At the end of Division 1 of Part 1.3
5		Add:
6 7	70	Cooperation with Timorese Designated Authority by Joint Authority for pipeline international offshore area
8		Joint Authority for Bayu-Undan pipeline international offshore area
10		(1) The Joint Authority for the Bayu-Undan pipeline international
11		offshore area may cooperate with the Timorese Designated
12		Authority for the effective management and regulation of the
13		Bayu-Undan Gas Field (within the meaning of the Timor Sea
14		Maritime Boundaries Treaty).
15 16		Joint Authority for Greater Sunrise pipeline international offshore area
17		(2) The Joint Authority for the Greater Sunrise pipeline international
18		offshore area may cooperate with the Timorese Designated
19		Authority for the effective management and regulation of the
20		Greater Sunrise special regime area.
21	69	Paragraphs 172(a) and (c)
22		Omit "Timor Sea Treaty Designated Authority", substitute "Timorese
23		Designated Authority".
24	70	Subsection 173(5) (heading)
25		Omit "Timor Sea Treaty Designated Authority", substitute "Timorese
26		Designated Authority".
27	71	Paragraph 173(5)(b)
28		Omit "Timor Sea Treaty Designated Authority", substitute "Timorese
29		Designated Authority".

1	72 Section 643 (definition of Commonwealth waters)
2	Omit "Territory.", substitute "Territory, the Bayu-Undan pipeline
3	international offshore area and the Greater Sunrise pipeline international
4	offshore area.".
5	73 Section 695AA
6	Repeal the section.
7	74 After section 695X
8	Insert:
9 10	695XA CEO of NOPSEMA may share offshore information or things with Timorese Designated Authority
11	The CEO may make available offshore information or a thing to
12	the Timorese Designated Authority for it to use in the course of the
13	exercise of its powers or the performance of its functions.
14	75 After Part 9.10C
15	Insert:
16	Part 9.10D—Greater Sunrise special regime area
17 18	Division 1—Bodies exercising Australia's rights and responsibilities
19 20	780M Bodies exercising Australia's rights and responsibilities relating to the Greater Sunrise special regime area
21	The following exercise Australia's rights and responsibilities
22	relating to Petroleum Activities, within the meaning of the Timor
23	Sea Maritime Boundaries Treaty, in the Greater Sunrise special
24	regime area in accordance with the treaty:
25	(a) the Timorese Designated Authority;  (b) the Covernmence Record provided for by Appear B to the treation
26	(b) the Governance Board provided for by Annex B to the treaty;
27 28	(c) the Dispute Resolution Committee provided for by Annex B to the treaty.
	·

**Division 2—Limits on Australian law in Greater Sunrise** 

1

#### special regime area 2 780N Australian law subject to legislation made under the Timor 3 **Sea Maritime Boundaries Treaty** 4 So far as a law of the Commonwealth, a State or a Territory applies 5 in or in relation to the Greater Sunrise special regime area, the law 6 has effect subject to the following: 7 (a) regulations issued by the Timorese Designated Authority 8 under paragraph 3(n) or (o) of Article 6 of Annex B to the 9 Timor Sea Maritime Boundaries Treaty (about protection of 10 the marine environment in that area and occupational health 11 and safety of persons employed on certain installations, 12 structures and facilities in that area); 13 (b) the Interim Petroleum Mining Code and interim regulations 14 for the purposes of that Code while they are in force under 15 paragraph 1 of Article 11 of Annex B to the Timor Sea 16 Maritime Boundaries Treaty; 17 (c) the final Petroleum Mining Code issued by the Governance 18 Board under paragraph 2 of Article 11 of Annex B to the 19 Timor Sea Maritime Boundaries Treaty. 20 Laws of the Commonwealth do not apply in relation to an act, 21 Note: omission, matter or thing directly or indirectly connected with the exploration of, or exploitation of the natural resources of, the 23 continental shelf in the Greater Sunrise special regime area unless 24 25 there is a contrary intention: see section 13AB of the Seas and Submerged Lands Act 1973. 26 **Division 3—Declaration of Greater Sunrise pipeline** 27 international offshore area 28 29 780P Declaration of Greater Sunrise pipeline international offshore 30 area 31 (1) If the responsible Commonwealth Minister is satisfied that a 32 person proposes to construct a petroleum pipeline for conveying 33 petroleum recovered from the Greater Sunrise special regime area 34 to a place in Australia, the Minister may, by notifiable instrument, 35

1 2		are an area, through which the pipeline is proposed to extend, the Greater Sunrise pipeline international offshore area.
3	(2) The a	area must:
4	(a)	consist at least partly of an area in the Greater Sunrise special
5		regime area; and
6 7	(b)	adjoin (but not include any of) an offshore area of a State or Territory.
8 9 10 11	Note:	Depending on the proposed route of the pipeline, the area may cover part of the continental shelf of Timor-Leste between an edge of the Greater Sunrise special regime area and the offshore area of a State or Territory.
12	76 Paragraph	s 5(zx), (zy) and (zz) of Schedule 1
13	Repeal the	e paragraphs, substitute:
14	(zx)	thence north-easterly along the geodesic to a point of
15		Latitude 10° 37' 19.03" South, Longitude 126° 03' 07.94"
16		East; and
17	(zy)	thence south-easterly along the geodesic to a point of
18 19		Latitude 11° 24' 00.61" South, Longitude 126° 18' 22.48" East; and
20 21	(zz)	thence easterly along the geodesic to a point of Latitude 11° 21' 00.00" South, Longitude 126° 28' 00.00" East; and
22 23	(zzaa)	thence easterly along the geodesic to a point of Latitude $11^\circ$ 20' 00.00" South, Longitude $126^\circ$ 31' 00.00" East; and
24 25	(zzab)	thence easterly along the geodesic to a point of Latitude 11° 20' 02.90" South, Longitude 126° 31' 58.40" East; and
26 27	(zzac)	thence easterly along the geodesic to a point of Latitude $11^\circ$ 07' 14.30" South, Longitude $127^\circ$ 28' 11.56" East; and
28	77 Paragraph	s 7(I), (m), (n) and (o) of Schedule 1
29	Repeal the	e paragraphs, substitute:
30	(1)	thence north-westerly along the geodesic to a point of
31		Latitude 11° 07' 14.30" South, Longitude 127° 28' 11.56"
32		East; and
33	(m)	thence north-easterly along the geodesic to a point of
34		Latitude 11° 04' 37.65" South, Longitude 127° 39' 32.81"
35		East; and

1 2	(n)	Latitude 10° 55' 20.88" South, Longitude 127° 47' 08.37"
3		East; and
4 5 6	(0)	thence north-easterly along the geodesic to a point of Latitude 10° 53' 36.88" South, Longitude 127° 48' 49.37" East; and
7	(oa)	thence north-easterly along the geodesic to a point of Latitude 10° 43' 37.88" South, Longitude 127° 59' 20.36" East; and
9 10 11 12	(ob)	thence north-easterly along the geodesic to a point of Latitude 10° 29' 11.87" South, Longitude 128° 12' 28.36" East; and
13 14 15	(oc)	thence north-easterly along the geodesic to a point of Latitude 9° 42' 21.49" South, Longitude 128° 28' 35.97" East; and
16 17 18	(od)	thence north-easterly along the geodesic to a point of Latitude 9° 37' 57.54" South, Longitude 128° 30' 07.24" East; and
19 20 21	(oe)	thence north-westerly along the geodesic to a point of Latitude 9° 36' 28.43" South, Longitude 128° 25' 04.34" East; and
22 23	(of)	thence north along the loxodrome to a point of Latitude 9° 29' 54.88" South, Longitude 128° 25' 04.34" East; and
24 25	(og)	thence west along the loxodrome to a point of Latitude $9^{\circ}$ 29' 54.88" South, Longitude $128^{\circ}$ 20' 04.34" East; and
26 27	(oh)	thence north along the loxodrome to a point of Latitude 9° 24' 54.88" South, Longitude 128° 20' 04.34" East; and
28	78 Paragraph	s 8(I) and (m) of Schedule 1
29	Repeal the	e paragraphs, substitute:
30	•	thence north-easterly along the loxodrome to a point of
31 32	,	Latitude 10° 27' 54.91" South, Longitude 126° 00' 04.40" East; and
33	(m)	thence south-easterly along the geodesic to a point of
34		Latitude 10° 37' 19.03" South, Longitude 126° 03' 07.94"
35		East; and

19 C	Repeal the clause.
80 A	t the end of the Act
	Add:
Sch	edule 8—Bayu-Undan pipeline
	international offshore area
Note:	See the definition of <i>Bayu-Undan pipeline international offshore area</i> in section 7.
1 Bay	yu-Undan pipeline international offshore area
	The <i>Bayu-Undan pipeline international offshore area</i> is the area bounded by the line starting at the point described in item 1 of the following table and running sequentially as described in the table.
Bayu	-Undan pipeline international offshore area
Item	Description
1	11°03′44.4994″S 126°37′6.5192″E
2	South-westerly along the geodesic to 11°04′03.5791″S 126°36′51.2875″E
3	South-westerly along the geodesic to 11°04′26.7849″S 126°36′32.7646″E
4	South-easterly along the geodesic to 11°15′43.6065″S 126°51′02.1405″E
5	North-easterly along the geodesic to 11°15'34.5559"S 126°51'41.9553"E
6	North-easterly along the geodesic to 11°15′28.1024″S 126°52′10.3404″E
7	North-westerly along the geodesic to the starting point

	<ul><li>(a) are shown on map sheet SC52 (Melville Island) in the 1:1,000,000 series prepared and published for the purposes of that Act; and</li></ul>
	(b) are referred to in the following table by reference to the number shown on that map sheet.
Blocks the	subject of Petroleum Exploration Permit WA-523-P
	graticular section that constitutes block as shown on map sheet SC52
2305	
2306	
2377	
2378	
2449	
2450	
2521	
2522	
2523	
2593	
2594	
2595	
2665	
2666	
2667	
2737	
2738	
2739	
2740	
2809	
2810	
2811	
2812	
2815	
2881	
2882	

Block	ss the subject of Petroleum Exploration Permit WA-523-P
Num	ber of graticular section that constitutes block as shown on map sheet SC
2883	
2884	
2885	
2886	
2887	
2953	
2954	
2955	
2956	
2957	
2958	
2959	
3025	
3026	
3027	
3028	
3029	
Note 1:	Petroleum Exploration Permit WA-523-P covers some blocks in the offshore area of Western Australia.
Note 2:	This subitem is to reflect the changes to the offshore area of Western Australia result from the changes to the scheduled area for Western Australia made by the amendme of clause 5 of Schedule 1 to the <i>Offshore Petroleum and Greenhouse Gas Storage A 2006</i> by this Part. That amendment is to give effect to the changes in the boundary of the continental shelf resulting from the Timor Sea Maritime Boundaries Treaty.
Note 3:	Paragraph 2 of Article 4 of Annex D to the Timor Sea Maritime Boundaries Treaty provides for the security of title and any other rights held by the holder of Petroleum Exploration Permit WA-523-P before the commencement of this item to be preserve through equivalent conditions determined by agreement between the parties to the trand the holder of the permit.
(2)	To avoid doubt, the alteration of the permit area of Petroleum Exploration Permit WA-523-P by subitem (1) does not otherwise aff
	(a) the continuity of the permit; or
	(b) the operation of the Offshore Petroleum and Greenhouse of Storage Act 2006 or the Offshore Petroleum and Greenhouse
	Gas Storage (Regulatory Levies) Act 2003, or regulations

1 2		other instruments (except the permit) made for the purposes of either of those Acts, in relation to the permit.
3		Petroleum Production Licence WA-18-L
4 5 6 7 8 9	(3)	To avoid doubt, the alteration of the licence area of Petroleum Production Licence WA-18-L, granted on 13 May 1999 under Division 3 of Part III of the repealed <i>Petroleum (Submerged Lands) Act 1967</i> , occurring under paragraph 33(3)(b) of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> as a result of the amendment of clause 5 of Schedule 1 to that Act by this Part does not otherwise affect:
10 11 12 13 14 15		<ul> <li>(a) the continuity of the licence; or</li> <li>(b) the operation of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 or the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Act 2003, or regulations or other instruments (except the licence) made for the purposes of either of those Acts, in relation to the licence.</li> </ul>
16 17 18	Note 1:	Petroleum Production Licence WA-18-L covers a block that is in the offshore area of Western Australia and whose boundary changes because of the changes in the boundary of the continental shelf resulting from the Timor Sea Maritime Boundaries Treaty.
19 20	Note 2:	That amendment is to give effect to the changes in the boundary of the continental shelf resulting from the Timor Sea Maritime Boundaries Treaty.
21		Petroleum Production Licence AC/L5
22 23 24 25 26 27 28	(4)	To avoid doubt, the alteration of the licence area of Petroleum Production Licence AC/L5, granted on 2 January 2018 under Part 2.4 of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> , occurring under paragraph 33(3)(b) of that Act as a result of the amendment of clause 8 of Schedule 1 to that Act by this Part does not otherwise affect:  (a) the continuity of the licence; or
29 30 31 32 33		(b) the operation of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 or the Offshore Petroleum and Greenhouse Gas Storage (Regulatory Levies) Act 2003, or regulations or other instruments (except the licence) made for the purposes of either of those Acts, in relation to the licence.
34 35 36 37	Note 1:	Petroleum Production Licence AC/L5 covers 2 blocks that are in the offshore area of the Territory of Ashmore and Cartier Islands and whose boundaries change because of the changes in the boundary of the continental shelf resulting from the Timor Sea Maritime Boundaries Treaty.

Note 2:	resulting from the Timor Sea Maritime Boundaries Treaty.
	Gazettal not required
(5)	Section 708 of the Offshore Petroleum and Greenhouse Gas Storage
	Act 2006 does not require the Titles Administrator to cause notice to be
	published in the Gazette of an event that occurs because of this item or is described in this item.
(6)	Subitem (5) has effect despite subitems (2), (3) and (4).
82 A	Iteration of Pipeline Licence WA-8-PL to reflect new
	continental shelf boundary
	Application
(1)	This item applies in relation to Pipeline Licence WA-8-PL, granted on
. ,	27 April 2001 under Division 4 of Part III of the repealed <i>Petroleum</i>
	(Submerged Lands) Act 1967.
Note:	The licence relates to the section of the pipeline running from the Bayu-Undan gas field to Australia that is in the offshore area of Western Australia.
	Extension of route of pipeline to new continental shelf boundary
(2)	On and after the commencement of this item, the licence has effect as if
	the reference, in the description of the route of the pipeline, to
	"8751184mN, 280306mE" were a reference to 8754465.49 mN,
	266555.28 mE.
(3)	To avoid doubt, subitem (2) does not, except as otherwise provided by
	this item, affect:
	(a) the continuity of the licence; or
	(b) the operation of the <i>Offshore Petroleum and Greenhouse Gas</i>
	Storage Act 2006 or the Offshore Petroleum and Greenhouse
	Gas Storage (Regulatory Levies) Act 2003, or regulations or other instruments made for the purposes of either of those
	Acts, in relation to the licence.
(4)	Section 708 of the Offshore Petroleum and Greenhouse Gas Storage
	Act 2006 does not require the Titles Administrator to cause notice to be
	published in the Gazette of an event relating to the licence that occurs because of this item.

	Diameter of pipe and riser	Pipeline is constant ID controlled.
Item	neters  Item description	Details
(3)	and capacity of the pipeline to parameters in the following to	pecify that the design, construction, size of which the licence relates are based on the able.
(2)	The new licence is taken to specify the Bayu-Undan pipeline international offshore area.	
	Content of new pipeline lic	ence
(1)	is taken for all purposes to be <i>Petroleum and Greenhouse C</i> Authority for the Bayu-Unda person who, immediately bef holder of Pipeline Licence W Division 4 of Part III of the re 1967.	s item, a pipeline licence (the <i>new licence</i> ) granted under Part 2.6 of the <i>Offshore</i> Gas Storage Act 2006 by the Joint in pipeline international offshore area to the ore that commencement, was the registered A-8-PL, granted on 27 April 2001 under epealed <i>Petroleum</i> (Submerged Lands) Act
(1)	Grant of new pipeline licen	
83 N	ew pipeline licence for p	part of Bayu-Undan pipeline
	Paragraph (b) of this subitem subsection 359(3) of that Act	has effect despite the second sentence of .
		the purposes of subsection 359(3) of that
	and	a Commonwealth reserve after that day; usage right to be renewed, or have its
	usage right held by	diversity Conservation Act 1999, as a a person on 27 April 2001 in relation to
	Subdivision C of I	status of the licence, for the purposes of Division 4 of Part 15 of the <i>Environment</i>
(- )		status of the linear for the manager of
(5)	To avoid doubt, subitem (2):	

Parameters			
Item	Item description	Details	
		668.0 mm (ID) (nominal 28 inch)	
		619.8 mm (ID) (nominal 26 inch)	
2	Wall thickness of pipe	28 inch section: 25.8 mm	
	inclusive of riser (only for carbon steel)	26 inch pipeline within 500m Zone: 23.5 mm	
		26 inch pipeline (500m Zone to KP34): 20.7 mm	
-		26 inch pipeline (KP34 to end): 20.1 mm	
3	Length	35 km (approximate)	
4	Design life	25 years	
5	Pipeline material	Carbon steel	
6	Pipeline and riser steel grade	API 5L X65 - Non Sour Service	
7	Pipeline specification	DNV OS-F101:2000	
8	Minimum yield strength of pipe steel	448 MPa	
9	Maximum allowable operating pressure	19.4 MPa	
10	Design capacity	750 MMscf/d	
11	Maximum design temperature	90°C	
12	Minimum design temperature	0°C	
13	Characteristics of substance proposed to be conveyed	Dry gas	
14	General plans and descriptions of pump stations, tank stations or valve stations and their equipment	The subsea isolation valve (the <i>SSIV</i> ) is located on the seabed as part of the tie-in spool, near the lower end of the Gas Export Pipeline Riser. The SSIV operates as a non-return valve and, therefore, closes automatically during reverse flow	
15	General plans and description of pigging facilities	The pig launcher is located at the DDP platform, and the pig receiver is located at the DLNG plant	

(4) The new licence is taken to specify that the route and position of the pipeline to which the licence relates is from the downstream flange of the subsea isolation valve (the *SSIV*) in the Bayu-Undan Field to the

	boundary of the Bayu-Undan pipeline international offshore area (the
2	BUPIOA) and the offshore area of Western Australia (WA), as
3	described in the following table (using coordinates based on the
ļ.	Geocentric Datum of Australia (GDA94)).

Schedule 1 Provisions commencing when new treaty comes into force
Part 12 Amendment of the Offshore Petroleum and Greenhouse Gas Storage Act 2006

Route and position of pipeline								
Item	Feature name	KP	UTM zone	Easting (mE)	Northing (mN)	Bend radius (m)	Latitude	Longitude
1	Point immediately adjacent to downstream side of the SSIV flange	-0.483	52	239360.50	8775497.11		11°04′03.5791″S	126°36′51.2875″E
2	Transition flange 28 inch to 26 inch	-0.199	52	239626.13	8775525.97		11°04′02.7090″S	126°37′00.0430″E
3	Start of 26 inch pipeline	-0.199	52	239626.13	8775525.97		11°04′02.7090″S	126°37′00.0430″E
4	Tangent point ( <i>TP</i> ) 1A	0.421	52	239885.54	8774963.95		11°04′21.0590″S	126°37′08.4380″E
5	Intersection point ( <i>IP</i> ) 1		52	240283.57	8774101.41	-2,600	11°04′49.2210″S	126°37′21.3200″E
6	TP1B	2.242	52	241143.91	8773698.64		11°05′02.5460″S	126°37′49.5490″E
7	TP2A	4.176	52	242895.91	8772878.44		11°05′29.6800″S	126°38′47.0380″E
8	IP2		52	243154.32	8772757.46	2,600	11°05′33.6820″S	126°38′55.5170″E
9	TP2B	4.744	52	243380.34	8772583.42		11°05′39.4010″S	126°39′02.9160″E
10	TP3A	28.101	52	261889.69	8758323.17		11°13′27.9320″S	126°49′09.1240″E
11	IP3		52	262229.18	8758061.62	3,000	11°13′36.5230″S	126°49′20.2480″E

Route and position of pipeline								
Item	Feature name	KP	UTM zone	Easting (mE)	Northing (mN)	Bend radius (m)	Latitude	Longitude
12	TP3B	28.952	52	262481.86	8757715.45		11°13′47.8460″S	126°49′28.4910″E
13	TP4A	29.095	52	262566.10	8757600.08		11°13′51.6200″S	126°49′31.2390″E
14	IP4		52	262818.77	8757253.92	-3,000	11°14′02.9430″S	126°49′39.4820″E
15	TP4B	29.946	52	263158.27	8756992.36		11°14′11.5340″S	126°49′50.6070″E
16	TP5A	30.948	52	263952.30	8756380.61		11°14′31.6270″S	126°50′16.6270″E
17	IP5		52	263979.42	8756359.71	-3,000	11°14′32.3140″S	126°50′17.5160″E
18	TP5B	31.017	52	264007.02	8756339.43		11°14′32.9800″S	126°50′18.4200″E
19	Boundary of the BUPIOA and the offshore area of WA	34.200	52	266555.28	8754465.49		11°15′34.5559″S	126°51′41.9553″E

1		Affecting new licence
2 3 4	(5)	To avoid doubt, the new licence may be terminated, varied, surrendered or cancelled, and the conditions to which it is subject may be varied, under the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> .
5		Dealings relating to new licence
6 7 8 9 10 11 12 13 14	(6)	Any dealings that:  (a) related to Pipeline Licence WA-8-PL, granted on 27 April 2001 under Division 4 of Part III of the repealed <i>Petroleum</i> ( <i>Submerged Lands</i> ) <i>Act 1967</i> ; and  (b) were of a kind to which Part 4.6 of the <i>Offshore Petroleum</i> and <i>Greenhouse Gas Storage Act 2006</i> applies; and  (c) were in force immediately before the commencement of this item;  are taken for all purposes also to be in force in relation to the new licence.
16 17 18 19 20	(7)	The Titles Administrator must make an entry of each of the dealings mentioned in subsection (6) on the memorial of the new licence in the Register kept under section 469 of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> for the Bayu-Undan pipeline international offshore area.
21 22 23 24	(8)	To avoid doubt, dealings relating to the new licence because of subitem (6) may be affected by dealings occurring after the commencement of this item, subject to Part 4.6 of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> .
25 26 27 28 29	(9)	Grant of new licence need not be gazetted  Despite subitem (1), section 708 of the Offshore Petroleum and Greenhouse Gas Storage Act 2006 does not require the Titles Administrator to cause notice to be published in the Gazette of the grant of the new licence.

1 2	84 E	Extension of environment plan and safety case for Bayu-Undan pipeline
3		Application
4 5 6	(1)	This item applies in relation to Pipeline Licence WA-8-PL granted on 27 April 2001 under Division 4 of Part III of the repealed <i>Petroleum</i> (Submerged Lands) Act 1967 (the old licence).
7 8	Note:	The old licence relates to the section of the pipeline running from the Bayu-Undan gas fields to Australia that is in the offshore area of Western Australia.
9		Extension of environment plan for pipeline
10 11 12 13	(2)	An environment plan (within the meaning of section 572C of the <i>Offshore Petroleum and Greenhouse Gas Storage Act 2006</i> ) in force, immediately before the commencement of this item, for an activity relating to the old licence:
14 15		(a) continues in force in relation to that activity relating to the old licence as affected by this Part; and
16 17 18		(b) has effect in relation to that activity relating to the pipeline licence taken under this Part to have been granted in relation to the Bayu-Undan pipeline international offshore area.
19 20 21 22	(3)	To avoid doubt, subitem (2) does not prevent any of the following: <ul> <li>(a) revision of the plan;</li> <li>(b) withdrawal of acceptance of the plan;</li> <li>(c) end of the operation of the plan.</li> </ul>
23		Extension of safety case for pipeline
24 25 26	(4)	A safety case in force in relation to a facility that is the pipeline to which the old licence relates immediately before the commencement of this item:
27 28 29		(a) continues to be a safety case in force in relation to a facility that is the pipeline to which the old licence as affected by this Part relates; and
30 31 32 33		(b) is a safety case in force in relation to a facility that is the pipeline to which the pipeline licence taken under this Part to have been granted in relation to the Bayu-Undan pipeline international offshore area relates.

1		For this purpose, safety case in force in relation to a facility has the
2		same meaning as in section 7 of the Offshore Petroleum and
3		Greenhouse Gas Storage (Regulatory Levies) Act 2003.
4	(5)	To avoid doubt, subitem (4) does not prevent any of the following:
5		(a) revision of the safety case;
5		(b) withdrawal of acceptance of the safety case.

## Part 13—Amendment of the Passenger Movement Charge Collection Act 1978

2

85	Section 3	
	Repeal the	following definitions:
	•	lefinition of Joint Petroleum Development Area;
	(b) d	lefinition of <i>petroleum</i> ;
	(c) d	lefinition of <i>petroleum activities</i> ;
	(d) d	lefinition of Timor Sea Treaty.
86	Paragraph 5	5(I)
	prospecting	Petroleum Development Area in connection with the for petroleum or the undertaking of petroleum operations Greater Sunrise special regime area (within the meaning of
	Activities (v	d Submerged Lands Act 1973) in connection with Petrole within the meaning of the Treaty between Australia and the Control of the Treaty between Australia and the Control of the Control o
		Republic of Timor-Leste Establishing their Maritime in the Timor Sea done at New York on 6 March 2018, as
		time to time)".
87	At the end o	of section 5
	Add:	
	Note:	The Treaty between Australia and the Democratic Republic of

Note: The Treaty between Australia and the Democratic Republic of Timor-Leste Establishing their Maritime Boundaries in the Timor Sea could in 2018 be viewed in the Australian Treaties Library on the AustLII website (http://www.austlii.edu.au).

# Part 14—Amendment of the Petroleum and Other Fuels Reporting Act 2017 Petroleum and Other Fuels Reporting Act 2017 88 At the end of paragraph 11(1)(c) Add: ; (iii) in the Greater Sunrise special regime area (within the meaning of the Seas and Submerged Lands Act 1973),

the regulated entity.

in connection with business carried on in that area by

1 2	Part 15—Amendment of the Petroleum (Timor Sea Treaty) Act 2003
3	Division 1—Amendments
4	Petroleum (Timor Sea Treaty) Act 2003
5 6	89 Sections 3 and 4 Repeal the sections.
7 8	90 Subsection 5(1) (definition of <i>Petroleum Mining Code</i> ) Repeal the definition.
9 10	91 Subsection 5(1) (definition of <i>Treaty</i> ) Repeal the definition, substitute:
11 12 13	<i>Treaty</i> means the Timor Sea Treaty between Australia and East Timor done at Dili on 20 May 2002, as in force immediately before the commencement of Schedule 1 to the <i>Timor Sea Maritime Boundaries Treaty Consequential Amendments Act</i> 2018.
15 16 17	Note: The Timor Sea Treaty is in Australian Treaty Series 2003 No. 13 ([2003] ATS 13) and could in 2018 be viewed in the Australian Treaties Library on the AustLII website (http://www.austlii.edu.au).
18	92 Part 2
19	Repeal the Part.
20	Division 2—Saving provisions
21	93 Continued jurisdiction of courts and application of law
22 23 24	Despite the repeal of sections 9 and 10 of the <i>Petroleum (Timor Sea Treaty) Act 2003</i> by this Part, those sections continue to apply in relation to civil matters that:
25 26	(a) were described in subsection 9(1) of that Act (as in force before that repeal); and
27 28	(b) relate to an act or omission that occurred before that repeal; and

52

(c) involve damage suffered, or expenses incurred, before that repeal.

No. , 2018

1 2	Part 16—Amendment of the Radiocommunications Act 1992				
3	Radiocommunications Act 1992				
4	94 Section 17A (heading)				
5	Repeal the heading, substitute:				
6 7 8	17A Greater Sunrise special regime area, Greater Sunrise pipeline international offshore area and Bayu-Undan pipeline international offshore area				
9	95 Subsection 17A(1)				
10 11 12	Omit "Western Greater Sunrise area" (wherever occurring), substitute "Greater Sunrise special regime area, the Greater Sunrise pipeline international offshore area and the Bayu-Undan pipeline international offshore area".				
4	96 Subsections 17A(2) and (3)				
15	Repeal the subsections, substitute:				
16 17	(2) The extended application given to this Act by subsection (1) extends only in relation to:				
8	(a) acts, matters and things directly or indirectly connected with:				
19 20	(i) Petroleum Activities (within the meaning of the Timor Sea Maritime Boundaries Treaty) relating to the Greater				
21	Sunrise Fields (within the meaning of that treaty); or				
22	(ii) construction, operation, maintenance or				
23	decommissioning of a pipeline in the Greater Sunrise				
24 25	pipeline international offshore area; or (iii) operation, maintenance or decommissioning of the				
26	Bayu-Undan Pipeline (within the meaning of that				
27	treaty); and				
28 29	(b) acts done by or in relation to, and matters, circumstances and things affecting, any person who is:				
-7	unings arrecting, any person who is.				

1 2	directly or indirectly connected with such Petroleum
3	Activities; or
4	(ii) in the Greater Sunrise pipeline international offshore
5	area for a reason directly or indirectly connected with
6	the construction, operation, maintenance or
7	decommissioning of a pipeline in the area; or
8	(iii) in the Bayu-Undan pipeline international offshore area
9	for a reason directly or indirectly connected with the
10 11	operation, maintenance or decommissioning of the Bayu-Undan Pipeline.
12	(3) In this section:
13	Bayu-Undan pipeline international offshore area has the same
14	meaning as in the Offshore Petroleum and Greenhouse Gas
15	Storage Act 2006.
16	Greater Sunrise pipeline international offshore area has the same
17	meaning as in the Offshore Petroleum and Greenhouse Gas
18	Storage Act 2006.
19	Greater Sunrise special regime area has the same meaning as in
20	the Seas and Submerged Lands Act 1973.
21	Timor Sea Maritime Boundaries Treaty means the Treaty between
22	Australia and the Democratic Republic of Timor-Leste
23	Establishing their Maritime Boundaries in the Timor Sea done at
24	New York on 6 March 2018, as in force from time to time.
25	Note: The Timor Sea Maritime Boundaries Treaty could in 2018 be viewed
26	in the Australian Treaties Library on the AustLII website
27	(http://www.austlii.edu.au).

Ра		endment of the Seas and Submerged Is Act 1973
Sea	as and Subm	erged Lands Act 1973
97	Subsection	3(1)
	Insert:	
		r Sunrise special regime area means the area described in 1 of Schedule 2.
98	Subsection	3(1) (definition of <i>the Convention</i> )
	Omit "the S	chedule", substitute "Schedule 1".
99	Subsection	3(1)
	Insert:	
	Austral Establi	Sea Maritime Boundaries Treaty means the Treaty between lia and the Democratic Republic of Timor-Leste shing their Maritime Boundaries in the Timor Sea done at ork on 6 March 2018, as in force from time to time.
	Note:	The Timor Sea Maritime Boundaries Treaty could in 2018 be viewed in the Australian Treaties Library on the AustLII website (http://www.austlii.edu.au).
100	At the end	of subsection 3(3)
	Add:	
	Note:	Division 2AA of Part 2 affects the operation of laws in the part of the continental shelf of Australia in the Greater Sunrise special regime area.
101	After Divis	ion 2 of Part II
	Insert:	

56

### Division 2AA—Greater Sunrise special regime area

2	13AA Joi	nt exercise (	of rights in Greater Sunrise special regime area
3 4 5		exercise its r	Greater Sunrise special regime area, Australia is to rights as a coastal state pursuant to Article 77 of the jointly with Timor-Leste.
6 7 8 9 10		Sto Des Res	der section 780M of the <i>Offshore Petroleum and Greenhouse Gas trage Act 2006</i> , Australia's rights may be exercised by the signated Authority, the Governance Board or the Dispute solution Committee provided for by the Timor Sea Maritime undaries Treaty.
11 12	13AB Op		Commonwealth law in relation to Greater ecial regime area
13 14 15 16	(1)	in relation to connected w	Commonwealth, a State or a Territory does not apply o an act, omission, matter or thing directly or indirectly with the exploration of, or exploitation of the natural t, the continental shelf in the Greater Sunrise special
18	(2)	Subsection (	(1) is subject to a contrary intention.
19	13AC Ces	ssation of ef	fect of this Division
20 21 22 23	(1)	Greater Sun	on ceases to have effect at the start of the day after the rise Special Regime, within the meaning of the Timor the Boundaries Treaty, ceases to be in force under the
24 25	(2)		r must announce, by notifiable instrument, the day that es to be in force under that treaty.
26	102 Sch	edule (head	ding)
27	Aft	er "Schedule'	', insert "1".
28	103 At th	ne end of th	ne Act
29	Ade	<b>d</b> :	

## Schedule 2—Greater Sunrise special regime area

Note: See the definition of *Greater Sunrise special regime area* in subsection 3(1).

5

6

2

#### 1 Greater Sunrise special regime area

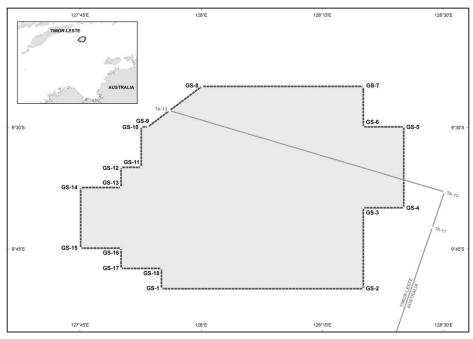
7 8 (1) The *Greater Sunrise special regime area* is the area of the continental shelf contained within the rhumb lines connecting the points described in the following table.

Corners of boundary of Greater Sunrise special regime area				
Item	Point	Latitude of point	Longitude of point	
1	GS-1	09°49′54.88″S	127°55′04.35″E	
2	GS-2	09°49′54.88″S	128°20′04.34″E	
3	GS-3	09°39′54.88″S	128°20′04.34″E	
4	GS-4	09°39′54.88″S	128°25′04.34″E	
5	GS-5	09°29′54.88″S	128°25′04.34″E	
6	GS-6	09°29′54.88″S	128°20′04.34″E	
7	GS-7	09°24′54.88″S	128°20′04.34″E	
8	GS-8	09°24′54.88″S	128°00′04.34″E	
9	GS-9	09°29′54.88″S	127°53′24.35″E	
10	GS-10	09°29′54.88″S	127°52′34.35″E	
11	GS-11	09°34′54.88″S	127°52′34.35″E	
12	GS-12	09°34′54.88″S	127°50′04.35″E	
13	GS-13	09°37′24.88″S	127°50′04.35″E	
14	GS-14	09°37′24.89″S	127°45′04.35″E	
15	GS-15	09°44′54.88″S	127°45′04.35″E	
16	GS-16	09°44′54.88″S	127°50′04.35″E	
17	GS-17	09°47′24.88″S	127°50′04.35″E	
18	GS-18	09°47′24.88″S	127°55′04.35″E	

(2) The position on the surface of the Earth of the Greater Sunrise special regime area is to be determined by reference to the Geocentric Datum of Australia as defined in Gazette No. 35 of 6 September 1995 (GDA94 geocentric data set).

#### 2 Illustrative map of the Greater Sunrise special regime area

The following map illustrates the Greater Sunrise special regime area and its location relative to Australia and Timor-Leste.



Note: The lines on the map that connect points TA-13, TA-12 and TA-11 reflect Article 2 of the Timor Sea Maritime Boundaries Treaty.

1

2

2	Schedule 2—Provisions commencing once Greater Sunrise Production Sharing Contract comes into force
ļ ;	Part 1—Amendment of the Offshore Minerals Act 1994
5	Offshore Minerals Act 1994
3	1 Section 35A Repeal the section.

Division 1—Amendments  Offshore Petroleum and Greenhouse Gas Storage  2 Section 4	
2 Section 4	
Omit "Principal".	
3 Section 7  Repeal the following definitions:  (a) definition of Eastern Greater Sunrise offshor (b) definition of Greater Sunrise unitisation agre (c) definition of Greater Sunrise unit reservoir perproduction licence; (d) definition of Greater Sunrise visiting inspector  4 Section 7 (paragraph (g) of the definition of offstomit "Principal Northern Territory offshore area", substituted area of the Northern Territory".	eement; etroleum or. shore area)
5 Section 7 (paragraph (h) of the definition of offs Repeal the paragraph.	shore area)
6 Section 7 (definition of offshore area) Omit "(h),".	
7 Section 7 (definition of <i>Principal Northern Territ offshore area</i> )  Repeal the definition.	tory
8 Subsection 8(1) (cell at table item 4, column heat Repeal the cell, substitute: so much of the scheduled area for the	aded "is…")

No. , 2018

Northern Territory as comprises
waters of the sea that are:
(a) beyond the outer limits of the
. 1 . C.1 NT .1

- coastal waters of the Northern Territory; and
- (b) within the outer limits of the continental shelf.

#### 9 Subsection 40(1) (note 3A)

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

Omit "the Eastern Greater Sunrise offshore area and".

#### 10 Subsection 56(4) (heading)

Repeal the heading, substitute:

Northern Territory

#### 11 Subsection 56(4)

Omit "Principal Northern Territory offshore area", substitute "offshore area of the Northern Territory".

#### 12 Subsections 56(6) and (7)

Repeal the subsections.

#### 13 Subsection 57(1)

Omit "(other than the Northern Territory)".

#### 14 Subsections 57(2) and (3)

Repeal the subsections.

#### 15 Paragraph 61(2A)(a)

Repeal the paragraph.

#### 16 Subsection 64(2)

Repeal the subsection.

#### 17 Section 67

Repeal the section.

**Schedule 2** Provisions commencing once Greater Sunrise Production Sharing Contract comes into force

Part 2 Amendment of the Offshore Petroleum and Greenhouse Gas Storage Act 2006

18	Repeal the section.
19	Subsections 168(7) and 170(4) Repeal the subsections (not including the notes).
20	Paragraph 171(1)(c) Repeal the paragraph.
21	Section 172 Repeal the section.
22	Subsection 173(5) Repeal the subsection.
23	Subsection 173A(1)  Omit "(other than a Greater Sunrise unit reservoir petroleum production licence)".
24	Paragraph 191(1)(a) Omit "(other than either of the Greater Sunrise unit reservoirs)".
25	Subsection 227(9) Repeal the subsection.
26	Section 285 (heading) Omit "not recovered from a Greater Sunrise unit reservoir".
27	<b>Subsection 285(1)</b> Omit "(other than petroleum from the Greater Sunrise unit reservoirs)".
28	Section 286 (heading) Repeal the heading, substitute:
	19 20 21 22 23 24 25 26 27

1 2	286	6 Current apportionment percentage of petroleum recovered from a Greater Sunrise unit reservoir
3	29	Subsections 286(1), (2) and (3)
4		Repeal the subsections, substitute:
5		Scope
6 7 8 9		<ul> <li>(1) For the purposes of subsection 2C(1) of the <i>Petroleum Resource Rent Tax Assessment Act 1987</i>, this section:</li> <li>(a) applies in relation to an amount of petroleum that is recovered at a particular time from a Greater Sunrise unit reservoir; and</li> </ul>
10 11		(b) defines the current apportionment percentage for the amount.
12 13	30	Subsection 286(4) (definition of <i>current apportionment</i> percentage)
14		Repeal the definition, substitute:
15 16		current apportionment percentage, in relation to an amount of petroleum recovered at a particular time, means 79.9%.
17 18	31	Subsections 506(7) and 555(7) Repeal the subsections.
19 20	32	Paragraph 602(4)(b) Omit "limitation; and", substitute "limitation.".
21	33	Paragraph 602(4)(c)
22		Repeal the paragraph.
23	34	Section 602H
24		Repeal the section.
25	35	Section 776 (heading)
26		Omit "external".

**Schedule 2** Provisions commencing once Greater Sunrise Production Sharing Contract comes into force

 $\boldsymbol{Part~2}~$  Amendment of the Offshore Petroleum and Greenhouse Gas Storage Act 2006

1 2	36	Paragraph 776(1)(b) Omit "external".
3	37	Section 777 Repeal the section.
5 6	38	Paragraph 780F(1)(a) Omit "(other than a Greater Sunrise visiting inspector)".
7 8	39	Paragraph 780F(1)(b) Repeal the paragraph.
9 10	40	Paragraph 780F(2)(a) Omit "(other than a Greater Sunrise visiting inspector)".
11 12	41	Paragraph 780F(2)(b) Repeal the paragraph.
13 14	42	Paragraph 780F(7)(a) Omit "(other than a Greater Sunrise visiting inspector)".
15 16	43	Paragraph 780F(7)(b) Repeal the paragraph.
17 18	44	Paragraph 780F(8)(a) Omit "(other than a Greater Sunrise visiting inspector)".
19 20	45	Paragraph 780F(8)(b) Repeal the paragraph.
21 22	46	Paragraph 780F(9)(a) Omit "(other than a Greater Sunrise visiting inspector)".
23 24	47	Paragraph 780F(9)(b) Repeal the paragraph.

1	48	Paragraph 7(1)(ea) of Schedule 6
2		Repeal the paragraph.
3	49	Subclause 9(1) of Schedule 6
4		Omit "(other than the Joint Authority for the Principal Northern
5		Territory offshore area or the Joint Authority for the Eastern Greater
6		Sunrise offshore area)".
7	50	Subclauses 9(1A) and (1B) of Schedule 6
8		Repeal the subclauses.
9	51	Subclause 11(1) of Schedule 6
10		Omit "(1)".
11	52	Subclause 11(1) of Schedule 6
12		Omit "(other than the Designated Authority for the Principal Northern
13		Territory offshore area or the Designated Authority for the Eastern
14		Greater Sunrise offshore area)".
15	53	Subclauses 11(2) and (3) of Schedule 6
16		Repeal the subclauses.
17	54	Subclause 13(3) of Schedule 6
18		Repeal the subclause.
19	55	Subclause 15(1) of Schedule 6
20		Omit "(other than the Register for the Principal Northern Territory
21		offshore area or the Register for the Eastern Greater Sunrise offshore
22		area)".
23	56	Subclauses 15(1A) and (1B) of Schedule 6
24		Repeal the subclauses.
25	57	Schedule 7 (heading)
26		Repeal the heading, substitute:

#### Schedule 7—Western Greater Sunrise area

50	Clause	2 01	Scho	ALIJA	7
מכ	CJAUSE	. <i></i> OI	SCIDE	aume.	•

Repeal the clause.

2

3

4

5

6

24

25

26

2.7

#### Division 2—Saving and transitional provisions

#### 59 Revocation of petroleum retention leases in Greater Sunrise special regime area

- 7 (1) A petroleum retention lease that was in force under the *Offshore*8 *Petroleum and Greenhouse Gas Storage Act 2006* over a block in the
  9 Eastern Greater Sunrise offshore area immediately before the
  10 commencement of this item is wholly revoked by this item on its
  11 commencement.
- Note 1: This item commences only once the Greater Sunrise Production Sharing Contract under the Timor Sea Maritime Boundaries Treaty has come into force. Under Article 4 of Annex B to the treaty, the conditions of the contract must be equivalent to the legal rights held under the retention leases.
- Note 2: Division 4 of Part 2.3 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* does not apply in relation to the revocation, because it occurs by force of this item.
- Note 3: Under section 471 of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006*, the Titles Administrator must enter in the relevant Register a memorial of the revocation.
- To avoid doubt, the following provisions of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* do not apply as a result of the revocation:
  - (a) section 14;
  - (b) section 115;
    - (c) subsection 132(3);
  - (d) section 178;
- (e) section 708.

1 2 3	60	Saving of paragraph 61(2A)(a) and subsection 64(2) of the Offshore Petroleum and Greenhouse Gas Storage Act 2006
4		Despite the repeal of paragraph 61(2A)(a) and subsection 64(2) of the
5		Offshore Petroleum and Greenhouse Gas Storage Act 2006 by this Part
6		that paragraph and subsection continue to apply for the purposes of
7		proceedings occurring after that repeal (whether the proceedings started
8		before, on or after that repeal).
9 10	61	Saving of Schedule 6 to the Offshore Petroleum and Greenhouse Gas Storage Act 2006
11		Despite the amendments of Schedule 6 to the Offshore Petroleum and
12		Greenhouse Gas Storage Act 2006 by this Part, that Schedule continues
13		to have effect as if it had not been amended.

## Schedule 3—Compensation for acquisition of property

#### 1 Compensation for acquisition of property

- (1) If the operation of this Act would result in an acquisition of property (within the meaning of paragraph 51(xxxi) of the Constitution) from a person otherwise than on just terms (within the meaning of that paragraph), the Commonwealth is liable to pay a reasonable amount of compensation to the person.
- (2) If the Commonwealth and the person do not agree on the amount of the compensation, the person may institute proceedings in the Federal Court of Australia or the Supreme Court of a State or Territory for the recovery from the Commonwealth of such reasonable amount of compensation as the court determines.

, 2018